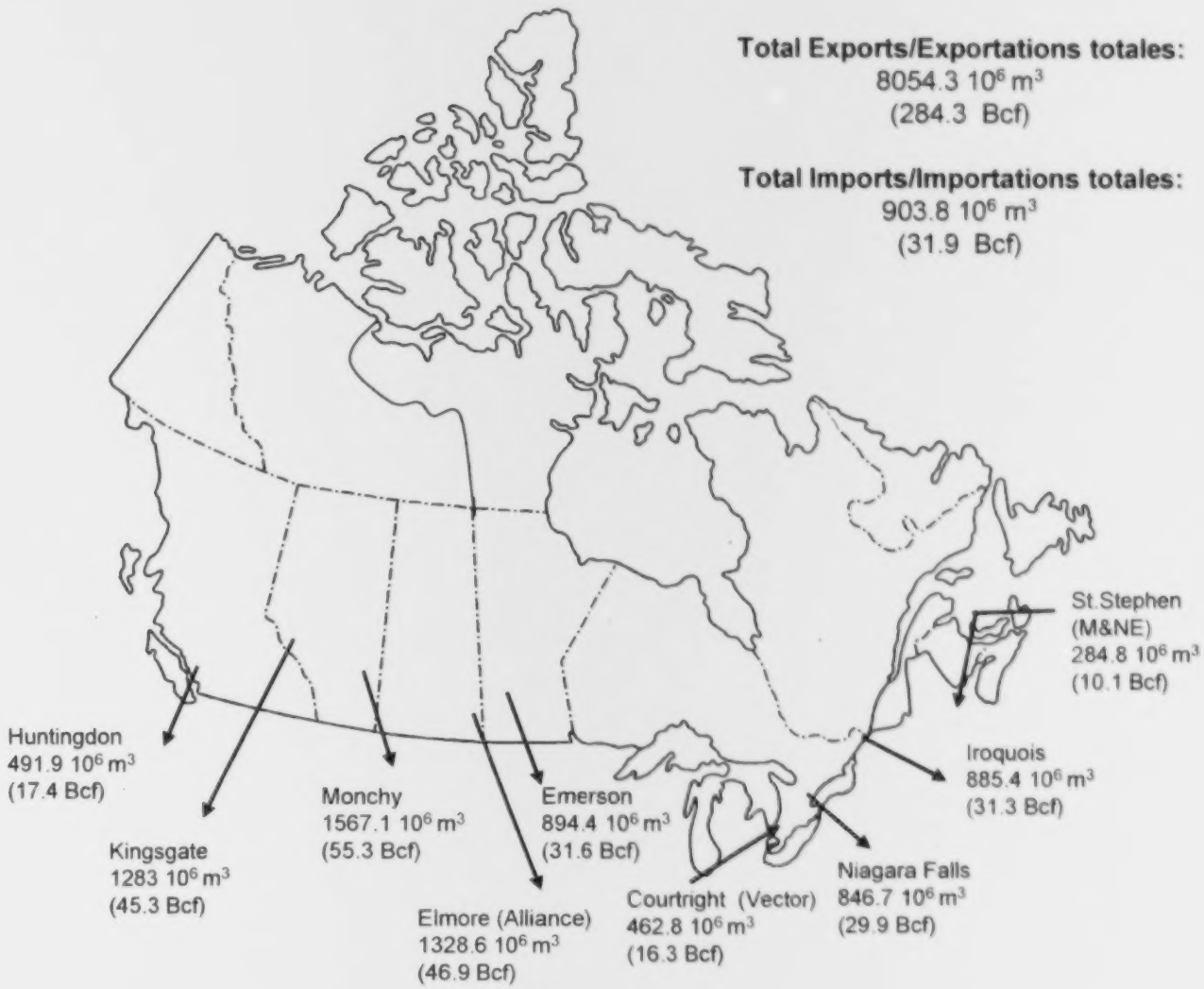
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2007



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2007/avril 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) April

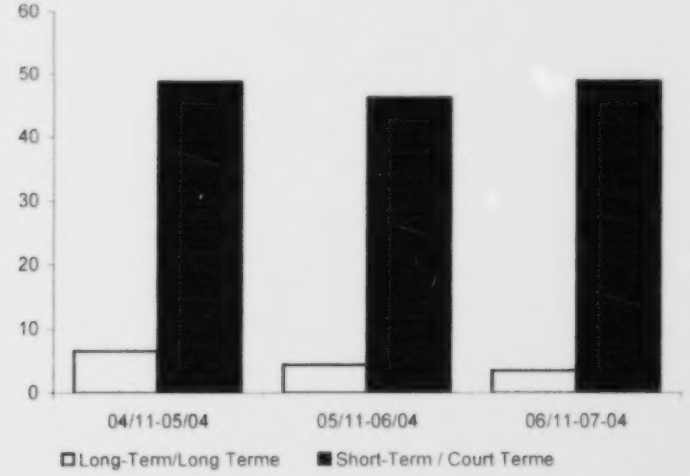


Figure 2

Monthly Exports/Exportations par mois (millions m3)

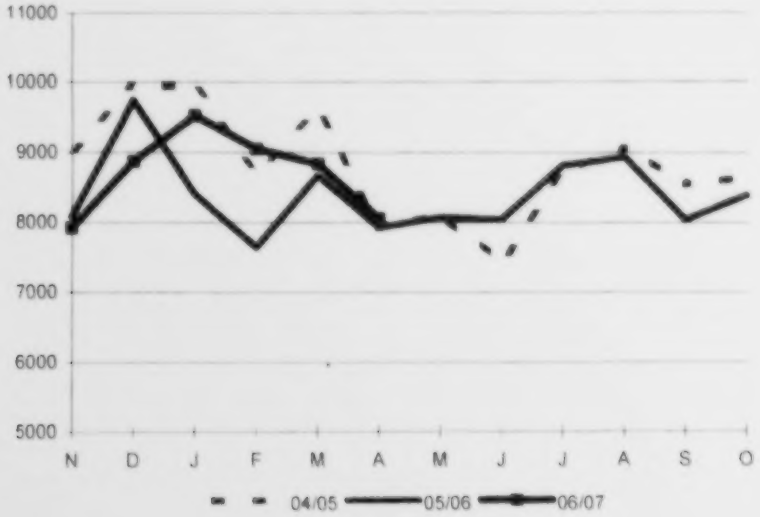


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

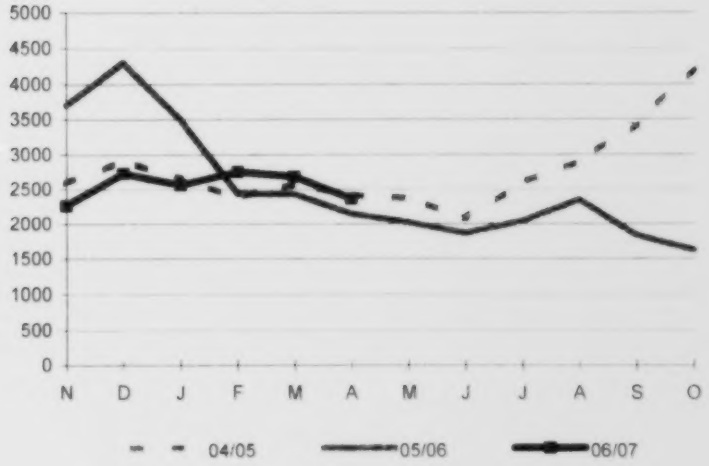
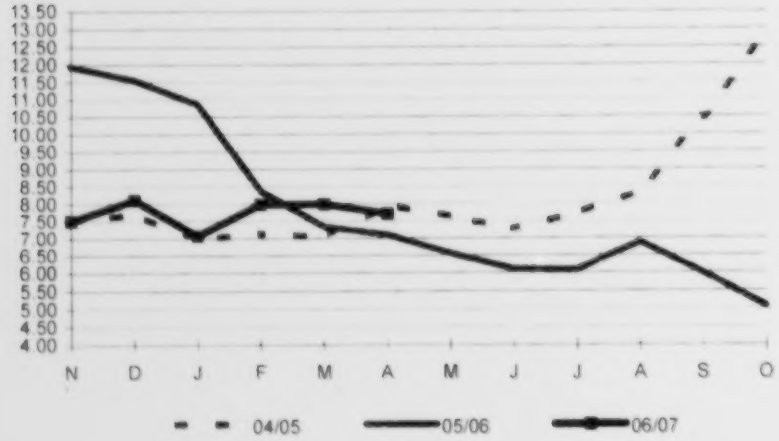


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2007/avril 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
April

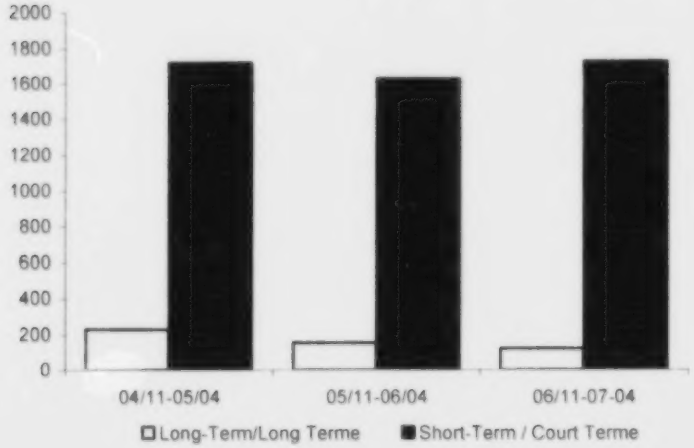


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

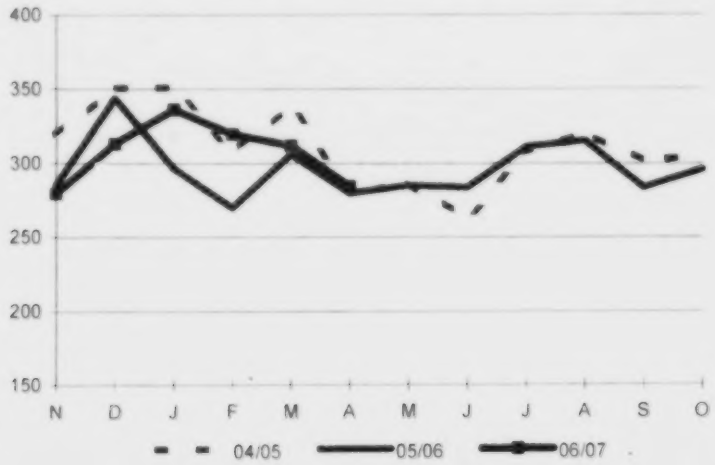


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

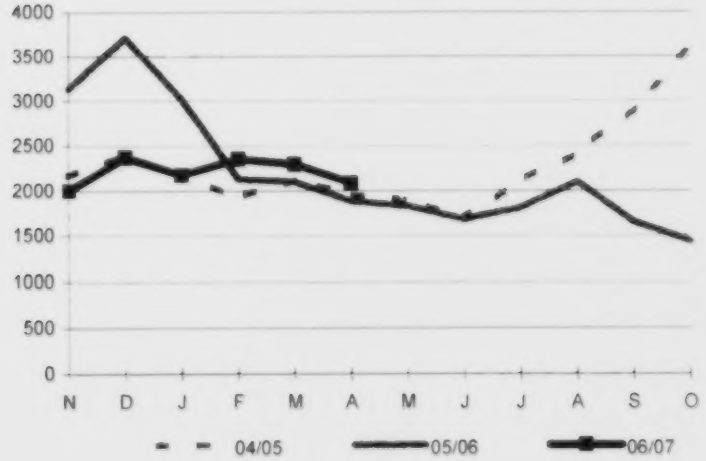
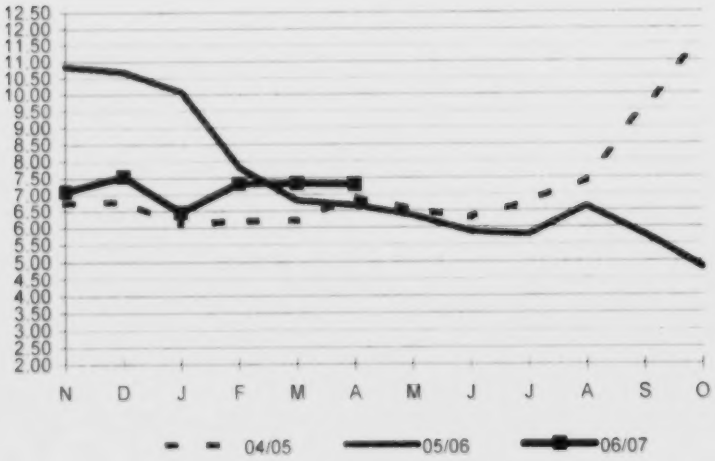


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2006/04	2007/04	% Change	2005/11-2006/04	2006/11-2007/04	% Change
Volume (Millions M3)	Long-term / Long terme	739.4	477.8	-35.4%	4326.2	3406.7	-21.3%
	Short-term / Court terme	7185.2	7576.4	5.4%	46120.7	48837.3	5.9%
	Total	7924.7	8054.3	1.6%	50446.9	52244.1	3.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	206.6	127.8	-38.2%	1447.7	924.2	-36.2%
	Short-term / Court terme	1,939.6	2235.5	15.3%	17058.3	14419.2	-15.5%
	Total	2146.2	2363.3	10.1%	18505.9	15343.4	-17.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.41	7.10	-4.2%	8.85	7.18	-18.9%
	Short-term / Court terme	7.06	7.73	9.6%	9.66	7.75	-19.8%
	Total	7.09	7.70	8.6%	9.59	7.71	-19.6%
Volume (BCF)	Long-term / Long terme	26.1	16.9	-35.4%	152.7	120.3	-21.3%
	Short-term / Court terme	253.6	267.5	5.4%	1628.1	1724.0	5.9%
	Total	279.7	284.3	1.6%	1780.8	1844.3	3.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	180.7	112.7	-37.6%	1249.3	798.9	-36.1%
	Short-term / Court terme	1695.8	1970.9	16.2%	14702.3	12461.9	-15.2%
	Total	1876.4	2083.6	11.0%	15951.6	13260.8	-16.9%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.95	6.71	-3.4%	8.19	6.66	-18.7%
	Short-term / Court terme	6.62	7.31	10.5%	8.93	7.19	-19.5%
	Total	6.65	7.28	9.5%	8.87	7.15	-19.3%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/04	2007/04	% CHANGE VARIATION EN %	2006/04	2007/04	% CHANGE VARIATION EN %	2005/11 2006/04	2006/11 2007/04	% CHANGE VARIATION EN %	2005/11 2006/04	2006/11 2007/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	739.4	477.8	-35.4	7.41	7.10	-4.2	4326.2	3406.7	-21.3	8.85	7.18	-18.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4564.4	4700.5	3.0	7.09	7.74	9.1	29319.6	28966.6	-1.2	9.62	7.77	-19.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2620.8	2875.9	9.7	6.99	7.72	10.5	16801.2	19870.8	18.3	9.72	7.72	-20.6
TOTAL - TERM/TERME	7924.7	8054.3	1.6	7.09	7.69	8.6	50446.9	52244.1	3.6	9.59	7.71	-19.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	885.8	991.0	11.9	6.53	7.25	11.1	6387.6	6137.2	-3.9	9.18	7.40	-19.4
MIDWEST/MIDWEST	3410.0	3226.9	-5.4	6.90	7.49	8.5	21610.8	20399.2	-5.6	9.58	7.64	-20.2
MOUNTAIN/ROCHEUSES	64.0	27.4	-57.2	7.56	7.49	-1.0	196.8	73.0	-62.9	8.73	7.19	-17.6
NORTHEAST/NORD-EST	2745.7	2971.2	8.2	7.55	8.20	8.7	16977.8	18982.0	11.8	9.89	8.10	-18.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	819.1	837.8	2.3	6.89	7.24	5.0	5274.0	6652.6	26.1	9.23	7.12	-22.9
TOTAL - REGION/RÉGION	7924.7	8054.3	1.6	7.09	7.69	8.6	50446.9	52244.1	3.6	9.59	7.71	-19.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1076.7	1269.5	17.9	7.24	7.51	3.7	6653.3	8100.5	21.8	9.35	7.52	-19.6
LDC/SDL	929.7	1242.7	33.7	7.50	7.57	0.8	8025.6	8020.6	-0.1	10.03	7.62	-24.1
MARKETING CO./COMMERCIALISATEURS	5805.8	5467.1	-5.8	6.99	7.77	11.2	35024.6	35688.3	1.9	9.53	7.78	-18.4
PIPELINE/PIPELINES	112.5	75.0	-33.3	6.93	7.16	3.3	743.4	434.6	-41.5	9.80	7.54	-23.1
TOTAL - CUSTOMER TYPE/CLIENT	7924.7	8054.3	1.6	7.09	7.69	8.58	50446.9	52244.1	3.6	9.59	7.71	-19.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/04	2007/04	% CHANGE VARIATION EN %	2006/04	2007/04	% CHANGE VARIATION EN %	2005/11 2006/04	2006/11 2007/04	% CHANGE VARIATION EN %	2005/11 2006/04	2006/11 2007/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	26.1	16.9	-35.4	6.95	6.71	-3.4	152.7	120.3	-21.3	8.19	6.66	-18.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	161.1	165.9	3.0	6.65	7.32	10.0	1035.0	1022.5	-1.2	8.90	7.20	-19.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	92.5	101.5	9.7	6.56	7.30	11.4	593.1	701.5	18.3	8.99	7.15	-20.4
TOTAL - TERM/TERME	279.7	284.3	1.6	6.65	7.28	9.5	1780.8	1844.3	3.6	8.87	7.15	-19.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	31.3	35.0	11.9	6.12	6.86	12.0	225.5	216.6	-3.9	8.49	6.85	-19.3
MIDWEST/MIDWEST	120.4	113.9	-5.4	6.47	7.08	9.4	762.9	720.1	-5.6	8.85	7.09	-19.9
MOUNTAIN/ROCHEUSES	2.3	1.0	-57.2	7.09	7.08	-0.1	6.9	2.6	-62.9	8.08	6.71	-17.0
NORTHEAST/NORD-EST	96.9	104.9	8.2	7.08	7.76	9.6	599.3	670.1	11.8	9.15	7.51	-17.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.9	29.6	2.3	6.47	6.85	5.9	186.2	234.8	26.1	8.53	6.60	-22.6
TOTAL - REGION/RÉGION	279.7	284.3	1.6	6.65	7.28	9.5	1780.8	1844.3	3.6	8.87	7.15	-19.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.0	44.8	17.9	6.79	7.10	4.53	234.9	286.0	21.8	8.65	6.98	-19.3
LDC/SDL	32.8	43.9	33.7	7.04	7.16	1.69	283.3	283.1	-0.1	9.28	7.05	-24.0
MARKETING CO./COMMERCIALISATEURS	205.0	193.0	-5.8	6.56	7.35	12.09	1236.4	1259.8	1.9	8.81	7.21	-18.2
PIPELINE/PIPELINES	4.0	2.6	-33.3	6.50	6.78	4.21	26.2	15.3	-41.5	9.07	6.99	-22.9
TOTAL - CUSTOMER TYPE/CLIENT	279.7	284.3	1.6	6.65	7.28	9.5	1780.8	1844.3	3.6	8.87	7.15	-19.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/04	2007/04	%CHANGE VARIATION EN %	2006/04	2007/04	%CHANGE VARIATION EN%	2005/11-2006/04	2006/11-2007/04	%CHANGE VARIATION EN %	2005/11-2006/04	2006/11-2007/04	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	24.4	22.9	-6.0				146.5	125.5	-14.4			
	TOTAL	ADEN	24.4	22.9	-6.0				146.5	125.5	-14.4			
CARDSTON		SHORT-TERM/COURT TERME	5.4	25.3	372.6				38.5	51.3	33.2			
	TOTAL	CARDSTON	5.4	25.3	372.6				38.5	51.3	33.2			
CHIPPAWA		SHORT-TERM/COURT TERME	199.7	201.3	0.8	8.07	8.42	4.3	1558.4	1600.1	2.7	10.42	8.14	-21.9
	TOTAL	CHIPPAWA	199.7	201.3	0.8	8.07	8.42	4.3	1558.4	1600.1	2.7	10.42	8.14	-21.9
CORNWALL		SHORT-TERM/COURT TERME	14.2	17.9	26.1	8.04	7.85	-2.3	120.7	136.3	13.0	12.56	9.14	-27.3
	TOTAL	CORNWALL	14.2	17.9	26.1	8.04	7.85	-2.3	120.7	136.3	13.0	12.56	9.14	-27.3
COUTTS		SHORT-TERM/COURT TERME	0.1	0.0	-100.0				0.4	0.0	-100.0			
	TOTAL	COUTTS	0.1	0.0	-100.0				0.4	0.0	-100.0			
EAST HEREFORD		LONG-TERM/LONG TERME	34.6	36.8	6.4	8.22	8.55	4.1	192.2	201.8	5.0	9.12	6.46	-29.2
		SHORT-TERM/COURT TERME	86.1	58.4	-32.2				441.4	429.9	-2.6			
	TOTAL	EAST HEREFORD	120.7	95.2	-21.1				633.6	631.8	-0.3			
ELMORE		SHORT-TERM/COURT TERME	1426.1	1328.6	-6.8	7.12	7.35	3.2	8421.8	7964.0	-5.4	9.78	7.64	-21.9
	TOTAL	ELMORE	1426.1	1328.6	-6.8	7.12	7.35	3.2	8421.8	7964.0	-5.4	9.78	7.64	-21.9
EMERSON		LONG-TERM/LONG TERME	28.3	16.6	-41.3	4.86	5.79	19.2	120.2	93.9	-21.9	6.94	6.06	-12.6
		SHORT-TERM/COURT TERME	919.9	877.8	-4.6	6.84	7.59	11.0	5996.3	7576.1	26.3	9.45	7.53	-20.3
	TOTAL	EMERSON	948.2	894.4	-5.7	6.78	7.56	11.5	6116.5	7670.0	25.4	9.40	7.51	-20.1
HUNTINGDON		LONG-TERM/LONG TERME	4.8	4.8	0.8	3.95	4.59	16.1	84.4	107.1	26.9	4.92	5.16	4.7
		SHORT-TERM/COURT TERME	484.9	487.1	0.4	6.65	7.34	10.4	2901.0	3173.7	9.4	9.38	7.36	-21.6
	TOTAL	HUNTINGDON	489.7	491.9	0.4	6.62	7.32	10.4	2985.4	3280.8	9.9	9.26	7.29	-21.3
IROQUOIS		LONG-TERM/LONG TERME	282.2	62.0	-78.0	8.34	7.61	-8.8	1494.1	732.0	-51.0	10.22	8.63	-15.6
		SHORT-TERM/COURT TERME	540.1	823.4	52.5	8.03	8.71	8.5	3567.7	5052.7	41.6	10.70	8.67	-19.0
	TOTAL	IROQUOIS	822.3	885.4	7.7	8.14	8.63	6.1	5061.8	5784.7	14.3	10.56	8.67	-18.0
KINGSGATE		LONG-TERM/LONG TERME	77.5	85.1	9.8	5.84	5.69	-2.5	528.3	475.2	-10.1	6.04	4.74	-21.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/04	2007/04	%CHANGE VARIATION EN %	2006/04	2007/04	%CHANGE VARIATION EN%	2005/11-2006/04	2006/11-2007/04	%CHANGE VARIATION EN %	2005/11-2006/04	2006/11-2007/04	%CHANGE VARIATION EN %
KINGSGATE	SHORT-TERM/COURT TERME	1145.3	1197.9	4.6	6.44	7.25	12.5	7922.9	8356.9	5.5	8.99	7.22	-19.7
TOTAL	KINGSGATE	1222.8	1283.0	4.9	6.40	7.14	11.5	8451.2	8832.1	4.5	8.80	7.08	-19.5
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	6.81	7.07	3.8	774.3	774.3	0.0	8.68	7.35	-15.4
	SHORT-TERM/COURT TERME	1310.1	1438.7	9.8	6.76	7.43	9.8	9058.9	8707.6	-3.9	9.48	7.66	-19.2
TOTAL	MONCHY	1438.5	1567.1	8.9	6.77	7.40	9.3	9833.2	9481.9	-3.6	9.42	7.63	-18.9
NAPIERVILLE	LONG-TERM/LONG TERME	39.6	40.0	1.0	5.75	5.71	-0.8	244.7	247.0	1.0	5.61	5.57	-0.7
	SHORT-TERM/COURT TERME	0.1	0.3	147.6				26.3	10.5	-60.1			
TOTAL	NAPIERVILLE	39.7	40.2	1.3				271.0	257.5	-5.0			
NIAGARA FALLS	LONG-TERM/LONG TERME	104.9	96.3	-8.2	7.76	8.31	7.0	632.7	597.1	-5.6	9.37	8.19	-12.6
	SHORT-TERM/COURT TERME	764.6	750.5	-1.9	7.95	8.55	7.5	4141.2	3950.4	-4.6	10.08	8.31	-17.5
TOTAL	NIAGARA FALLS	869.5	846.7	-2.6	7.93	8.52	7.5	4773.9	4547.5	-4.7	9.99	8.30	-16.9
NORTH PORTAL	LONG-TERM/LONG TERME	0.2	0.4	105.2	5.88	5.06	-13.8	2.9	1.1	-60.6	3.89	5.88	51.1
	SHORT-TERM/COURT TERME	3.2	0.0	-100.0				3.3	0.0	-100.0			
TOTAL	NORTH PORTAL	3.4	0.4	-88.4				6.2	1.1	-81.7			
PHILIPSBURG	LONG-TERM/LONG TERME	15.3	7.6	-50.6	7.54	8.71	15.5	88.6	50.5	-43.0	9.47	8.75	-7.6
	SHORT-TERM/COURT TERME	1.6	11.2	592.7				15.0	78.5	424.1			
TOTAL	PHILIPSBURG	16.9	18.7	10.6				103.6	128.9	24.5			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.1	1.0	-6.8				7.3	6.1	-16.2			
TOTAL	REAGAN FIELD	1.1	1.0	-6.8				7.3	6.1	-16.2			
SIERRA	SHORT-TERM/COURT TERME	7.1	4.2	-40.6				29.2	27.2	-6.9			
TOTAL	SIERRA	7.1	4.2	-40.6				29.2	27.2	-6.9			
SPRAGUE	SHORT-TERM/COURT TERME	8.2	13.1	60.2				55.6	81.2	46.1			
TOTAL	SPRAGUE	8.2	13.1	60.2				55.6	81.2	46.1			
ST CLAIR	SHORT-TERM/COURT TERME	29.4	31.9	8.7				198.9	177.5	-10.7			
TOTAL	ST CLAIR	29.4	31.9	8.7				198.9	177.5	-10.7			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/04	2007/04	%CHANGE VARIATION EN %	2006/04	2007/04	%CHANGE VARIATION EN%	2005/11-2006/04	2006/11-2007/04	%CHANGE VARIATION EN %	2005/11-2006/04	2006/11-2007/04	%CHANGE VARIATION EN %
ST STEPHEN	LONG-TERM/LONG TERME	23.8	0.0	-100.0	8.26	0.00	-100.0	163.9	126.7	-22.7	11.67	8.40	-28.0
	SHORT-TERM/COURT TERME	213.6	284.8	33.3	7.89	8.59	8.8	1469.6	1331.8	-9.4	11.32	8.57	-24.3
TOTAL	ST STEPHEN	237.4	284.8	20.0	7.93	8.59	8.3	1633.5	1458.5	-10.7	11.36	8.55	-24.7
TOTAL		7924.7	8054.3	1.6	7.09	7.69	8.6	50446.9	52244.1	3.6	9.59	7.71	-19.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	0.0	0.0	0.0	0.0	0.0	0.0	125460.8
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	0.0	0.0	0.0	0.0	0.0	0.0	51252.6
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	0.0	0.0	0.0	0.0	0.0	0.0	1600079.4
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	0.0	0.0	0.0	0.0	0.0	0.0	136349.1
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	0.0	0.0	0.0	0.0	0.0	0.0	631753.3
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	0.0	0.0	0.0	0.0	0.0	0.0	7963951.9
EMERSON	1262599.0	1264864.8	1402503.2	1438094.6	1407552.6	894417.3	0.0	0.0	0.0	0.0	0.0	0.0	7670031.6
HUNTINGDON	460952.1	723979.4	636135.2	509337.5	458481.7	491891.9	0.0	0.0	0.0	0.0	0.0	0.0	3280777.8
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	0.0	0.0	0.0	0.0	0.0	0.0	5784712.1
KINGSGATE	1262596.7	1641080.2	1798839.9	1528978.3	1317615.6	1282999.8	0.0	0.0	0.0	0.0	0.0	0.0	8832110.5
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1567077.8	0.0	0.0	0.0	0.0	0.0	0.0	9481938.6
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	0.0	0.0	0.0	0.0	0.0	0.0	257505.2
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	846721.9	0.0	0.0	0.0	0.0	0.0	0.0	4547515.3
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	0.0	0.0	0.0	0.0	0.0	0.0	1129.9
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	0.0	0.0	0.0	0.0	0.0	0.0	128940.3
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	0.0	0.0	0.0	0.0	0.0	0.0	6146.9
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	0.0	0.0	0.0	0.0	0.0	0.0	27208.4
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	0.0	0.0	0.0	0.0	0.0	0.0	81195.2
ST CLAIR	55093.4	31390.5	20497.9	10742.3	27905.9	31904.6	0.0	0.0	0.0	0.0	0.0	0.0	177534.6
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	0.0	0.0	0.0	0.0	0.0	0.0	1458472.8
TOTAL	7918256.7	8867706.4	9519719.6	9048130.4	8835984.2	8054268.9	0.0	0.0	0.0	0.0	0.0	0.0	52244066.3

TABLE 4

TOP 15 EXPORTERS: 2006/11 AND 2007/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/04

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2006/11 2007/04	2005/11 2006/04	% CHANGE VARIATION EN %	2007/04	2006/04	% CHANGE VARIATION EN %	2006/11 2007/04	2005/11 2006/04	% CHANGE VARIATION EN %	2007/04	2006/04	% CHANGE VARIATION EN %
NEXEN INC	6056.5	4340.3	39.5	682.7	635.4	7.5	213799.7	153216.3	39.5	24101.4	22429.6	7.5
BP CANADA	5320.7	6653.4	-20.0	916.4	988.1	-7.3	187824.9	234871.9	-20.0	32351.1	34882.6	-7.3
CARGILL, INC	3543.6	2386.4	48.5	614.4	421.0	45.9	125093.2	84242.9	48.5	21688.9	14861.6	45.9
PACIFIC GAS & EL	2963.2	2869.0	3.3	497.0	506.0	-1.8	104602.7	101277.3	3.3	17543.4	17864.0	-1.8
CORAL ENERGY	2923.2	3422.9	-14.6	403.7	465.8	-13.3	103190.7	120830.4	-14.6	14252.7	16444.4	-13.3
TENASKA MARKE	1587.6	946.9	67.7	233.8	174.0	34.3	56042.5	33426.7	67.7	8251.8	6143.0	34.3
ENCANA CORPOR	1503.8	1587.6	-5.3	261.9	259.1	1.1	53086.3	56044.3	-5.3	9243.8	9147.2	1.1
PPM ENERGY CAN	1491.0	464.1	221.3	231.1	223.8	3.3	52632.8	16382.3	221.3	8157.1	7899.0	3.3
SETC	1464.1	1068.8	37.0	163.6	198.1	-17.4	51685.4	37729.1	37.0	5775.2	6991.7	-17.4
CONOCOPHILLIPS	1419.4	1847.1	-23.2	233.8	267.5	-12.6	50106.4	65204.7	-23.2	8252.0	9443.5	-12.6
CONSTELLATION	1314.9	1374.2	-4.3	214.6	171.8	25.0	46415.7	48511.8	-4.3	7576.0	6063.1	25.0
PROGAS	1247.6	1387.4	-10.1	167.7	237.8	-29.5	44039.7	48977.3	-10.1	5921.3	8393.2	-29.5
HUSKY	1216.4	1387.6	-12.3	171.4	216.8	-20.9	42940.5	48984.1	-12.3	6051.8	7654.1	-20.9
PUGET SOUND	1042.8	1030.6	1.2	121.1	115.9	4.5	36811.9	36380.3	1.2	4276.3	4092.4	4.5
PETRO-CANADA	980.2	1005.3	-2.5	151.0	166.5	-9.3	34602.2	35489.8	-2.5	5330.8	5879.0	-9.3
OTHERS (AUTRES)	18169.2	18675.3	-2.7	2990.0	2877.0	3.9	641391.3	659255.2	-2.7	105549.7	101559.5	3.9
TOTAL	52244.1	50446.9	3.6	8054.3	7924.7	1.6	1844265.8	1780824.3	3.6	284323.4	279747.9	1.6

TOP 15 EXPORTERS: 2006/11 AND 2007/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %
LONG TERM												
TCGS	216.9	1048.5	-79.3	4.48	8.71	-48.6	7656.9	37012.3	-79.3	4.19	8.16	-48.6
ENCANA CORPOR	944.3	995.4	-5.1	7.02	8.61	-18.5	33333.2	35137.2	-5.1	6.58	8.04	-18.2
PROGAS	754.5	710.3	6.2	8.15	9.83	-17.1	26634.6	25072.5	6.2	7.62	9.19	-17.1
SHELL CANADA	247.0	244.7	1.0	5.57	5.61	-0.7	8719.9	8637.4	1.0	5.22	5.25	-0.6
CARGILL GAS MK	144.7	219.7	-34.2	8.86	9.66	-8.3	5106.5	7755.6	-34.2	8.31	9.03	-7.9
IMPERIAL/BOSTO	126.7	163.9	-22.7	8.40	11.67	-28.0	4472.2	5786.4	-22.7	7.84	10.88	-27.9
DTE ENERGY TRA	201.8	161.5	24.9	6.46	8.73	-26.0	7124.1	5702.6	24.9	6.07	8.13	-25.3
BROOKLYN NAVY	132.0	134.4	-1.8	8.92	11.97	-25.5	4659.4	4744.7	-1.8	8.36	11.18	-25.2
ATCOR	129.9	109.5	18.7	9.13	11.32	-19.4	4587.0	3864.7	18.7	8.52	10.61	-19.7
CHEVRON CAN	88.3	80.8	9.4	3.81	3.47	9.8	3118.6	2851.0	9.4	3.57	3.24	10.2
SELKRK/PROMAR	63.8	72.6	-12.1	6.95	8.61	-19.2	2253.0	2564.0	-12.1	6.52	8.03	-18.8
SELKIRK/PANCDN	51.7	58.8	-12.1	6.03	6.91	-12.8	1824.7	2076.5	-12.1	5.65	6.45	-12.3
ENCO GAS	80.7	58.0	39.1	5.43	5.03	7.9	2847.9	2047.8	39.1	5.07	4.68	8.4
HUSKY	21.3	56.0	-62.1	7.82	4.51	73.5	750.4	1977.4	-62.1	7.31	4.23	73.0
AEC OIL & GAS	64.7	55.3	16.9	9.30	11.57	-19.7	2283.9	1953.8	16.9	8.67	10.84	-20.0
OTHERS	138.5	156.8	-11.7	7.41	8.93	-17.0	4889.5	5534.3	-11.7	6.94	8.35	-16.8
TOTAL LONG-TERM	3406.7	4326.2	-21.3	7.18	8.85	-18.8	120261.5	152718.2	-21.3	8.27	6.72	-18.7

TOP 15 EXPORTERS: 2006/11 AND 2007/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	5320.7	6653.4	-20.0				187824.9	234871.9	-20.0			
NEXEN INC.	6056.5	4340.3	39.5				213799.7	153216.3	39.5			
CORAL ENERGY	2923.2	3422.9	-14.6				103190.7	120830.4	-14.6			
PACIFIC GAS & EL	2963.2	2869.0	3.3				104602.7	101277.3	3.3			
CARGILL, INC.	3543.6	2386.4	48.5				125093.2	84242.9	48.5			
CONOCOPHILLIPS	1419.4	1847.1	-23.2				50106.4	65204.7	-23.2			
CONSTELLATION	1314.9	1374.2	-4.3				46415.7	48511.8	-4.3			
HUSKY	1195.2	1331.6	-10.2				42190.1	47006.8	-10.2			
SETC	1464.1	1068.8	37.0				51685.4	37729.1	37.0			
BURLINGTON MA	0.0	1051.2	-100.0				0.0	37109.0	-100.0			
PUGET SOUND	1042.8	1030.6	1.2				36811.9	36380.3	1.2			
PETRO-CANADA	980.2	1005.3	-2.5				34602.2	35489.8	-2.5			
TENASKA MARKE	1587.6	946.9	67.7				56042.5	33426.7	67.7			
PACIFICORP ENER	0.0	896.9	-100.0				0.0	31660.1	-100.0			
AVISTA CORP	870.4	790.0	10.2				30727.1	27888.1	10.2			
OTHERS	18155.6	15106.1	20.2				640911.9	533260.9	20.2			
TOTAL SHORT-TERM	48837.3	46120.7	5.9	7.75	9.66	-19.8	1724004.2	1628106.1	5.9	7.25	9.02	-19.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.3	7.50	0.26	7.24
2006/12	5453.4	8.06	0.25	7.81	3414.3	8.15	0.24	7.91	8867.7	8.09	0.25	7.85
2007/01	5598.7	7.11	0.26	6.85	3921.1	7.00	0.24	6.76	9519.7	7.07	0.25	6.81
2007/02	5478.0	8.00	0.28	7.72	3570.1	7.92	0.27	7.65	9048.1	7.97	0.27	7.70
2007/03	5619.8	7.91	0.27	7.64	3216.1	8.04	0.27	7.77	8836.0	7.95	0.27	7.69
2007/04	5178.3	7.68	0.28	7.40	2875.9	7.72	0.25	7.47	8054.3	7.69	0.27	7.43
2006/11 2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.3	7.50	0.26	7.24
2006/11 2006/12	10498.4	7.77	0.25	7.52	6287.5	7.89	0.25	7.63	16786.0	7.82	0.25	7.56
2006/11 2007/01	16097.1	7.54	0.26	7.28	10208.6	7.55	0.25	7.30	26305.7	7.54	0.25	7.29
2006/11 2007/02	21575.1	7.66	0.28	7.38	13778.7	7.64	0.25	7.39	35353.8	7.65	0.26	7.39
2006/11 2007/03	27195.0	7.71	0.27	7.44	16994.8	7.72	0.26	7.46	44189.8	7.71	0.26	7.45
2006/11 2007/04	32373.3	7.71	0.28	7.43	19870.8	7.72	0.26	7.46	52244.1	7.71	0.26	7.45

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA. BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA. BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA. BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/12	4363.3	8.07	0.24	7.83	3048.4	8.20	0.25	7.95	7411.7	8.13	0.25	7.88
2007/01	4482.8	7.11	0.25	6.86	3467.4	6.99	0.25	6.74	7950.2	7.06	0.25	6.80
2007/02	4472.3	7.98	0.27	7.72	3238.5	7.90	0.27	7.62	7710.8	7.95	0.27	7.68
2007/03	4516.2	7.90	0.26	7.65	2791.2	8.06	0.26	7.80	7307.4	7.96	0.26	7.71
2007/04	4280.3	7.70	0.27	7.44	2489.2	7.73	0.26	7.48	6769.4	7.71	0.26	7.45
2006/11 2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	,6629.6	7.55	0.25	7.30
2006/11 2006/12	8459.2	7.80	0.24	7.55	5582.1	7.94	0.26	7.68	14041.3	7.85	0.25	7.60
2006/11 2007/01	12942.0	7.56	0.25	7.31	9049.5	7.58	0.26	7.32	21991.5	7.57	0.25	7.31
2006/11 2007/02	17414.3	7.67	0.25	7.42	12288.0	7.66	0.26	7.40	29702.3	7.67	0.26	7.41
2006/11 2007/03	21930.6	7.72	0.25	7.46	15079.2	7.73	0.26	7.47	37009.7	7.72	0.26	7.47
2006/11 2007/04	26210.9	7.71	0.26	7.46	17568.3	7.73	0.26	7.47	43779.2	7.72	0.26	7.47

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/12	893.9	7.85	0.22	7.63	362.8	7.71	0.15	7.56	1256.7	7.81	0.20	7.61
2007/01	955.1	7.03	0.22	6.80	353.8	6.85	0.18	6.66	1309.0	6.98	0.21	6.76
2007/02	816.0	7.74	0.25	7.49	279.1	7.83	0.23	7.60	1095.2	7.77	0.25	7.52
2007/03	909.7	7.77	0.24	7.52	388.3	7.87	0.30	7.57	1297.9	7.80	0.26	7.54
2007/04	702.0	7.32	0.26	7.06	321.2	7.39	0.24	7.15	1023.2	7.34	0.25	7.09
2006/11 2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/11 2006/12	1640.1	7.49	0.22	7.26	691.5	7.48	0.19	7.28	2331.6	7.48	0.22	7.27
2006/11 2007/01	2595.2	7.32	0.22	7.09	1045.4	7.26	0.19	7.07	3640.6	7.30	0.21	7.09
2006/11 2007/02	3411.3	7.42	0.23	7.19	1324.5	7.38	0.20	7.18	4735.8	7.41	0.22	7.19
2006/11 2007/03	4321.0	7.49	0.23	7.26	1712.7	7.49	0.22	7.27	6033.7	7.49	0.23	7.26
2006/11 2007/04	5023.0	7.47	0.24	7.23	2033.9	7.48	0.22	7.25	7056.9	7.47	0.23	7.24

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/04 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/04

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0611 / 0704	0511 / 0604	% CHANGE VARIATION EN %	0704	0604	% CHANGE VARIATION EN %	0611 / 0704	0511 / 0604	% CHANGE VARIATION EN %	0704	0604	% CHANGE VARIATION EN %
NEXEN	6989.6	5004.6	39.7	829.9	788.9	5.2	246740.4	176667.3	39.7	29295.8	27849.9	5.2
CORAL ENERGY	3492.9	3974.2	-12.1	507.7	538.5	-5.7	123301.6	140293.5	-12.1	17922.5	19011.0	-5.7
CONOCO INC	2700.9	2613.4	3.3	450.4	410.7	9.7	95343.9	92255.4	3.3	15897.8	14497.6	9.7
PACIFIC GAS & E	2548.2	2393.9	6.4	497.0	11.9	4060.5	89952.4	84508.7	6.4	17543.4	421.7	4060.5
CONSTELLATION	1757.5	1751.8	0.3	272.5	220.1	23.8	62041.0	61840.1	0.3	9620.5	7769.1	23.8
BP CANADA ENER	2596.1	1649.3	57.4	431.3	236.2	82.6	91643.1	58220.4	57.4	15226.5	8339.3	82.6
ENCANA ENERGY	1521.2	1610.9	-5.6	267.7	266.7	0.4	53699.9	56864.6	-5.6	9449.9	9415.2	0.4
PPM ENERGY	1659.7	1423.9	16.6	261.2	230.4	13.4	58589.2	50265.0	16.6	9220.4	8131.6	13.4
HUSKY GAS MRK	1252.4	1343.2	-6.8	172.0	199.8	-13.9	44211.7	47416.1	-6.8	6070.8	7054.0	-13.9
SEMPRA ENERGY	1786.8	1303.2	37.1	195.8	282.3	-30.6	63075.1	46003.7	37.1	6911.6	9964.1	-30.6
TENASKA	1924.3	1253.4	53.5	349.7	237.4	47.3	67930.2	44246.8	53.5	12344.9	8380.5	47.3
ANE	282.3	1215.2	-76.8	49.6	251.3	-80.3	9966.6	42897.7	-76.8	1750.2	8872.3	-80.3
BURLINGTON RES	743.0	1051.2	-29.3	151.6	163.9	-7.5	26229.2	37109.0	-29.3	5351.9	5785.3	-7.5
ENBRIDGE GAS	1049.7	1005.9	4.4	167.5	193.5	-13.4	37054.4	35507.6	4.4	5912.2	6830.6	-13.4
PC HYDROCARBO	829.2	1005.3	-17.5	0.0	166.5	0.0	29271.4	35489.8	-17.5	0.0	5879.0	0.0
OTHERS	19625.3	20798.2	-5.6	3450.5	3726.4	-7.4	692791.1	734196.7	-5.6	121805.1	131546.8	-7.4
TOTAL	50759.0	49397.6	2.8	8054.3	7924.7	1.6	1791841.0	1743782.2	2.8	284323.4	279747.9	1.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01 2006/04	2007/01 2007/04	% CHANGE VARIATION EN %	2006/01 2006/04	2007/01 2007/04	% CHANGE VARIATION EN %	2006/01 2006/04	2007/01 2007/04	% CHANGE VARIATION EN %	2006/01 2006/04	2007/01 2007/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2827.4	2279.4	-19.4	7.98	7.08	-11.3	99.8	80.5	-19.4	7.43	6.53	-12.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	19156.6	19595.5	2.3	8.50	7.74	-8.9	676.2	691.7	2.3	7.91	7.15	-9.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10650.4	13583.2	27.5	8.39	7.64	-8.9	376.0	479.5	27.5	7.81	7.05	-9.8
TOTAL - TERM/TERME	32634.3	35458.1	8.7	8.42	7.66	-9.0	1152.0	1251.7	8.7	7.84	7.07	-9.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3923.6	4523.8	15.3	8.07	7.38	-8.5	138.5	159.7	15.3	7.51	6.81	-9.3
MIDWEST/MIDWEST	14312.2	13670.8	-4.5	8.28	7.57	-8.5	505.2	482.6	-4.5	7.70	6.99	-9.3
MOUNTAIN/ROCHEUSES	133.8	56.6	-57.7	7.76	7.20	-7.2	4.7	2.0	-57.7	7.23	6.70	-7.4
NORTHEAST/NORD-EST	11051.2	13180.6	19.3	8.83	8.01	-9.3	390.1	465.3	19.3	8.22	7.39	-10.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3213.6	4026.4	25.3	8.12	7.16	-11.8	113.4	142.1	25.3	7.55	6.60	-12.6
TOTAL - REGION/RÉGION	32634.3	35458.1	8.7	7.66	8.42	-9.0	1152.0	1251.7	8.7	7.84	7.07	-9.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4255.8	5240.7	23.1	8.19	7.48	-8.7	150.2	185.0	23.1	7.62	6.90	-9.5
LDC/SDL	5042.6	5700.1	13.0	8.99	7.55	-16.0	178.0	201.2	13.0	8.36	6.96	-16.8
MARKETING CO./DISTRIBUTEURS	22875.0	24227.1	5.9	8.34	7.73	-7.3	807.5	855.2	5.9	7.76	7.13	-8.1
PIPELINE/PIPELINES	461.0	290.1	-37.1	8.57	7.55	-11.9	16.3	10.2	-37.1	7.98	6.97	-12.6
TOTAL - CUSTOMER TYPE/CLIENT	32634.3	35458.1	8.7	8.42	7.66	-9.0	1152.0	1251.7	8.7	7.84	7.07	-9.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2007 / MOIS: Avril 2007

MONTH: November 2006 / MOIS: Novembre 2006 TO / À April 2007 / Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOK	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	229417.3	282370.0	81.2	8644443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	393.8	900.0	43.8	20430.3	103472	5.06	1129.9	5430.0	20.8	60124.8	353383	5.88
BROOKLYN NAVY	IROQUOIS	GL-232	22289.0	22500.0	99.1	835614.6	7194849	8.61	131990.7	135750.0	97.2	4933046.9	44004282	8.92
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6933727	8.65	127184.2	128184.2	99.2	4801203.6	40435681	8.42
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21246.0			802036.5	6933727	8.65	144657.4			5460816.9	48369638	8.86
CHEVRON CAN.	KINGSGATE	GL-250	13750.0	17574.0	78.2	520437.5	2178129	4.19	88342.5	106029.8	83.3	3365178.5	12807209	3.81
DTE ENERGY TRADING	EAST HEREFORD	GL-276	36811.0	67986.0	54.1	1389247.2	11884696	8.55	201811.0	346728.6	58.2	7616347.5	49181888	6.46
ENCANA CORPORATION	KINGSGATE	GL-285	40612.5	81810.0	49.6	1537995.3	10233543	6.65	169939.7	493587.0	34.4	6446593.8	35782829	5.55
	MONCHY	GL-284	128340.0	128325.0	100.0	4816600.0	34041106	7.07	774318.0	774227.5	100.0	29044496.8	213369760	7.35
TOTAL ENCANA CORPORATION			168952.5			6354595.4	44274649	6.97	944257.7			35491090.6	249152589	7.02
ENCO GAS	HUNTINGDON	GL-203	463.0	18039.0	2.6	17631.0	158535	8.99	80674.0	108835.3	74.1	3070791.1	16674828	5.43
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	21.8	186	8.52	6.7	0.0	0.0	243.1	1657	6.82
HUSKY ENERGY	EMERSON	GL-114	4221.5	16998.0	24.8	158258.8	1240013	7.84	21255.9	85556.6	24.8	796587.2	6232066	7.82
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	0.0	0.0	0.0	0.0	0	0.00	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1617.7	1836.0	88.1	60453.4	502425	8.31	10965.5	11077.2	99.0	408990.1	3435704	8.40
PROGAS	EMERSON	GL-270	5255.2	6750.0	77.9	198015.9	356846	1.80	29328.0	40725.0	72.0	1105079.0	2029054	1.84
		GL-271	2010.0	2010.0	100.0	75736.8	631888	8.34	12127.0	12127.0	100.0	456945.4	4354696	9.53
		GL-295	5142.0	5142.0	100.0	188557.1	1395067	7.40	31208.8	31023.4	100.6	1144426.6	8811793	7.70
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	13867116	8.50	260646.4	257020.0	101.4	9839401.6	80875084	8.22
		GL-109	21612.5	21246.0	101.7	815871.9	6933421	8.50	130290.6	128184.2	101.6	4918470.2	40435625	8.22
		GL-178	10180.5	10197.0	99.8	384313.9	2466749	6.42	61481.3	61521.9	99.9	2320919.1	14962560	6.45
TOTAL PROGAS			87426.1			3294273.3	25651087	7.79	525082.1			19785241.9	151468812	7.66
SARANAC/SHELL	NAPIERVILLE	GL-197	39958.5	43350.0	92.2	1506835.0	8598380	5.71	247014.6	261545.0	94.4	9314920.3	51858557	5.57

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:	April 2007 Avril 2007						MONTH: MOIS:	November 2006 Novembre 2006	TO À	April 2007 Avril 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	13981.1	16146.0	86.6	524570.9	4040078	7.70	60473.5	97414.2	62.1	2268965.7	17501829	7.71
SELKIRK/PANCDN	IROQUOIS	GL-194	11504.5	16146.0	71.3	431648.8	2632710	6.10	51688.4	97414.2	53.1	1939348.8	11686789	6.03
SELKRK/PROMARK	IROQUOIS	GL-192	14205.6	14370.0	98.9	532994.1	3826219	7.18	63823.9	86699.0	73.6	2394672.8	16650885	6.95
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	353716	4.13	13520.7	13520.7	100.0	517166.8	2239711	4.33
		GL-266	2133.9	2367.0	90.2	81621.7	336813	4.13	12917.9	14280.9	90.5	494109.7	2139929	4.33
TOTAL TALISMAN			4374.9			167339.9	690529	4.13	26438.6			1011276.5	4379640	4.33
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	18070.6	25245.0	71.6	684875.8	3483295	5.09	141176.7	152311.5	92.7	5350597.1	23893423	4.47
		GL-249	12621.0	12621.0	100.0	478335.9	2432828	5.09	75726.0	76146.7	99.4	2870015.5	12918977	4.50
TOTAL TRANSCANADA ENGY LTD			30691.6			1163211.7	5916124	5.09	216902.7			8220612.7	36812400	4.48
VERMONT GAS	PHILIPSBURG	GL-289	5957.2	6798.0	87.6	222620.6	1963584	8.82	39494.0	41014.6	96.3	1473126.2	13030723	8.85
*TOTAL LENGTH	LONG TERM		477844.6			18002220.9	127789391	7.10	3406749.9			128715036.9	924190165	7.18
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1891.0	0.0	0.0	70042.6			12684.8	0.0	0.0	470268.2		
ALCOA	CORNWALL	GO-121-06	4797.3	0.0	0.0	179275.1			37915.9	0.0	0.0	1414652.8		
ALLIANCE CANADA	ELMORE	GO-89-06	81365.5	0.0	0.0	3389686.7			414736.6	0.0	0.0	18757829.9		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	111.7	0.0	0.0	3954.2			137.5	0.0	0.0	4879.6		
TOTAL ALTAGAS			111.7			3954.2			458.7			16205.0		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	1570.8	0.0	0.0	62832.0			8716.3	0.0	0.0	347260.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	5909.8	0.0	0.0	221556.5			45464.7	0.0	0.0	1700978.3		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	103763.8	0.0	0.0	3909820.0			103763.8	0.0	0.0	3909820.0		
APACHE	ELMORE	GO-76-05	5322.5	0.0	0.0	216253.2			32231.2	0.0	0.0	1315862.3		
	KINGSGATE		10054.4	0.0	0.0	373420.4			59575.9	0.0	0.0	2237726.8		
	MONCHY		29879.2	0.0	0.0	1113000.2			177492.6	0.0	0.0	6632402.9		
TOTAL APACHE			45256.1			1702673.8			269299.7			10185992.0		
ARC RESOURCES	ELMORE	GO-99-05	6363.7	0.0	0.0	255375.3			38691.9	0.0	0.0	1552849.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2007 / Avril 2007 — MONTH: MOIS: November 2006 / Novembre 2006 — TO / À: April 2007 / Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	12908.9	0.0	0.0	493765.4			81884.1	0.0	0.0	3132066.8		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	78824.8	0.0	0.0	2983518.6			654451.3	0.0	0.0	24967389.6		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			91733.7			3477284.0			870433.5			33190561.7		
AVISTA ENERGY	HUNTINGDON	GO-90-05	52396.0	0.0	0.0	2004147.0			213183.5	0.0	0.0	8154268.9		
	KINGSGATE		19206.3	0.0	0.0	726958.4			201819.6	0.0	0.0	7661883.0		
TOTAL AVISTA ENERGY			71602.3			2731105.4			415003.1			15816151.9		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7630.0	0.0	0.0	288032.5			46033.8	0.0	0.0	1737776.0		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9915.6	0.0	0.0	370367.2			59444.7	0.0	0.0	2216343.5		
BONAVISTA PETROLEUM	ADEN	GO-119-05	524.6	0.0	0.0	22384.7			3465.1	0.0	0.0	145536.6		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7264.0	0.0	0.0	273707.5			108082.4	0.0	0.0	4072544.9		
	NIAGARA FALLS		8320.0	0.0	0.0	314080.0			51563.9	0.0	0.0	1946537.2		
TOTAL BOSTON GAS COMPANY			15584.0			587787.5			159646.3			6019082.1		
BP CANADA	ADEN	GO-91-05	1912.9	0.0	0.0	69725.9			9988.3	0.0	0.0	370726.1		
	CARDSTON		13025.4	0.0	0.0	474775.5			26474.4	0.0	0.0	985165.0		
	CHIPPAWA		6743.3	0.0	0.0	254356.5			318785.6	0.0	0.0	11979203.4		
	ELMORE		52182.8	0.0	0.0	2154105.6			273748.3	0.0	0.0	11342137.1		
	EMERSON		123704.2	0.0	0.0	4621587.1			1309998.4	0.0	0.0	48838240.2		
	IROQUOIS		105895.8	0.0	0.0	3956265.3			644150.9	0.0	0.0	24022329.6		
	KINGSGATE		12155.8	0.0	0.0	460218.2			147274.0	0.0	0.0	5597420.2		
	MONCHY		457631.2	0.0	0.0	17170324.0			2081427.0	0.0	0.0	78056418.6		
	NIAGARA FALLS		142709.7	0.0	0.0	5375873.8			505252.5	0.0	0.0	18999080.9		
	ST CLAIR		474.7	0.0	0.0	17811.5			3573.9	0.0	0.0	133788.0		
TOTAL BP CANADA			916435.7			34555043.4			5320673.2			200324509.3		
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	43800.0	0.0	0.0	1650384.0			260812.2	0.0	0.0	9827403.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2007 / MOIS: Avril 2007

MONTH: November 2006 / MOIS: Novembre 2006 — TO / À — April 2007 / Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BROOKLYN UNION GAS	NIAGARA FALLS	GO-114-06	25604.0	0.0	0.0	966551.0			151857.6	0.0	0.0	5732624.4		
TOTAL BROOKLYN UNION GAS			69404.0			2616935.0			412669.8			15560028.2		
BURLINGTON	ELMORE	GO-25-05	79820.5	0.0	0.0	3105017.6			482602.0	0.0	0.0	18830667.9		
	KINGSGATE		30747.5	0.0	0.0	1229900.0			166049.9	0.0	0.0	6626244.8		
	MONCHY		41039.4	0.0	0.0	1641576.0			265187.2	0.0	0.0	10584508.3		
TOTAL BURLINGTON			151607.4			5976493.6			913839.1			36041421.0		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	31946.5	0.0	0.0	1294791.6			140206.3	0.0	0.0	5674349.8		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	43848.0	0.0	0.0	1652192.7			264549.6	0.0	0.0	9968229.0		
CARGILL, INC.	CHIPPAWA	GO-44-05	101.9	0.0	0.0	3848.8			101.9	0.0	0.0	3848.8		
	EMERSON		103393.2	0.0	0.0	3850362.9			761621.4	0.0	0.0	28362782.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
	IROQUOIS		41415.7	0.0	0.0	1560543.6			341829.1	0.0	0.0	12901385.8		
	KINGSGATE		1699.8	0.0	0.0	64422.4			137009.9	0.0	0.0	5124703.2		
	MONCHY		433949.7	0.0	0.0	16247076.2			2053027.3	0.0	0.0	76881261.2		
	NIAGARA FALLS		24287.8	0.0	0.0	906482.8			122085.3	0.0	0.0	4594509.9		
	PHILIPSBURG		9552.0	0.0	0.0	359919.4			57530.4	0.0	0.0	2152939.4		
TOTAL CARGILL, INC.			614400.1			22992656.0			3543618.9			132672111.2		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13258.0	0.0	0.0	499561.4			79274.8	0.0	0.0	2987074.5		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			93334.0	0.0	0.0	3561625.4		
CHEVRON CAN.	ELMORE	GO-122-05	31914.5	0.0	0.0	1337217.6			193932.6	0.0	0.0	8125776.2		
	KINGSGATE		1758.9	0.0	0.0	66574.4			9282.6	0.0	0.0	352831.7		
	MONCHY		0.0	0.0	0.0	0.0			49478.2	0.0	0.0	1855876.0		
TOTAL CHEVRON CAN.			33673.4			1403792.0			252693.4			10334483.9		
CNR LTD.	ADEN	GO-136-05	3062.5	0.0	0.0	114445.6			6348.1	0.0	0.0	237754.2		
	ELMORE		63218.7	0.0	0.0	2805013.7			285900.8	0.0	0.0	12528729.8		
	KINGSGATE		10114.1	0.0	0.0	382818.7			88654.2	0.0	0.0	3361199.2		
	MONCHY		49686.9	0.0	0.0	1865246.3			307052.8	0.0	0.0	11512629.4		
TOTAL CNR LTD.			126082.2			5167524.2			687955.9			27640312.5		
COLONIAL GAS	IROQUOIS	GO-110-06	5098.0	0.0	0.0	192092.6			30596.3	0.0	0.0	1152868.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2007 / Avril 2007 — MONTH: MOIS: November 2006 / Novembre 2006 TO / À April 2007 / Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			11076.8	0.0	0.0	420918.4		
CONNECTICUT NG	IROQUOIS	GO-102-06	14434.0	0.0	0.0	543873.1			58489.7	0.0	0.0	2203891.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8473.1	0.0	0.0	319859.5		
TOTAL CONNECTICUT NG			14434.0			543873.1			66962.8			2523751.4		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	21125.7	0.0	0.0	792002.5			107095.1	0.0	0.0	4007221.0		
	EAST HEREFORD		2020.6	0.0	0.0	75752.3			4710.9	0.0	0.0	176377.1		
	EMERSON		45743.6	0.0	0.0	1714927.6			494537.9	0.0	0.0	18503069.1		
	HUNTINGDON		7879.9	0.0	0.0	295417.5			48562.0	0.0	0.0	1816526.8		
	IROQUOIS		89002.6	0.0	0.0	3336707.6			498719.7	0.0	0.0	18660718.5		
	MONCHY		0.0	0.0	0.0	0.0			289.0	0.0	0.0	10831.7		
	NIAGARA FALLS		63730.5	0.0	0.0	2389256.6			261233.2	0.0	0.0	9776998.8		
	ST STEPHEN		4259.6	0.0	0.0	159692.4			4259.6	0.0	0.0	159692.4		
TOTAL CONOCOPHILLIPS			233762.5			8763756.5			1419407.4			53111435.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	52434.1	0.0	0.0	2039686.6			322222.2	0.0	0.0	12732370.9		
	MONCHY		18708.7	0.0	0.0	701389.2			114303.9	0.0	0.0	4276899.9		
TOTAL CONOCOPHILLIPS CANAD			71142.8			2741075.8			436526.1			17009270.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	53214.1	0.0	0.0	2070028.6			322787.3	0.0	0.0	12735685.3		
	KINGSGATE		6857.6	0.0	0.0	259560.1			34613.5	0.0	0.0	1316879.1		
	MONCHY		16997.9	0.0	0.0	638101.2			85301.6	0.0	0.0	3199623.3		
TOTAL CONOCOPHILLIPS WSTRN			77069.6			2967689.9			442702.4			17252187.7		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9348.0	0.0	0.0	352232.6			55892.9	0.0	0.0	2106044.5		
	NIAGARA FALLS		33601.0	0.0	0.0	1268437.8			200788.9	0.0	0.0	7579781.0		
TOTAL CONSOLIDATED EDISON			42949.0			1620670.4			256681.8			9685825.5		
CONSTELLATION	CHIPPAWA	GO-71-05	779.7	0.0	0.0	29371.3			92473.9	0.0	0.0	3475510.0		
	EAST HEREFORD		22767.6	0.0	0.0	851508.3			113007.8	0.0	0.0	4219973.5		
	ELMORE		71495.1	0.0	0.0	2854799.4			428195.3	0.0	0.0	17046976.5		
	EMERSON		17946.7	0.0	0.0	670488.7			152337.2	0.0	0.0	5680386.3		
	HUNTINGDON		16521.9	0.0	0.0	631962.7			18204.5	0.0	0.0	696322.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2007 / Avril 2007 — MONTH: MOIS: November 2006 / Novembre 2006 TO / À April 2007 / Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CONSTELLATION	IROQUOIS	GO-71-05	8973.9	0.0	0.0	335264.9			128602.0	0.0	0.0	4795242.0		
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		10386.4	0.0	0.0	389905.5			177691.5	0.0	0.0	6667320.0		
	NIAGARA FALLS		65740.2	0.0	0.0	2476433.2			203831.7	0.0	0.0	7665338.6		
TOTAL CONSTELLATION			214611.5			8239733.9			1314856.8			50266518.2		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	10742.0	0.0	0.0	406584.7			66048.0	0.0	0.0	2517535.5		
CORAL ENERGY	CHIPPAWA	GO-131-06	9477.8	0.0	0.0	357028.7			48227.9	0.0	0.0	1812691.7		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	CORNWALL	GO-131-06	855.7	0.0	0.0	31969.0			3542.9	0.0	0.0	132031.2		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
	EAST HEREFORD	GO-131-06	7727.4	0.0	0.0	289004.8			70207.0	0.0	0.0	2620118.7		
		GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
	ELMORE	GO-131-06	733.9	0.0	0.0	28666.1			3703.3	0.0	0.0	144178.4		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
	EMERSON	GO-131-06	176801.9	0.0	0.0	6605319.1			1017431.9	0.0	0.0	37918786.6		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
	HUNTINGDON	GO-131-06	3096.9	0.0	0.0	118456.4			8048.8	0.0	0.0	307866.6		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
	IROQUOIS	GO-131-06	26220.9	0.0	0.0	979612.8			170510.0	0.0	0.0	6353380.7		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			124484.6	0.0	0.0	4733817.9		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
	MONCHY	GO-131-06	27486.7	0.0	0.0	1031301.0			36832.4	0.0	0.0	1381304.4		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
	NAPIERVILLE	GO-131-06	50.8	0.0	0.0	1897.4			5514.8	0.0	0.0	205518.7		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
	NIAGARA FALLS	GO-131-06	58934.9	0.0	0.0	2220077.6			172138.8	0.0	0.0	6476082.9		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
	ST STEPHEN	GO-131-06	92362.7	0.0	0.0	3491310.0			295886.3	0.0	0.0	11184501.9		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	April 2007 Avril 2007					MONTH: MOIS:	November 2006 Novembre 2006			TO À	April 2007 Avril 2007
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CORAL ENERGY			403749.6			15154642.9			2923169.7			109497710.4		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	13980.0	0.0	0.0	530261.4			85060.0	0.0	0.0	3228276.9		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			821.8	0.0	0.0	30735.3		
	ELMORE		6062.2	0.0	0.0	237456.4			37731.2	0.0	0.0	1477170.0		
	EMERSON		7791.6	0.0	0.0	290159.2			48738.1	0.0	0.0	1815006.9		
	IROQUOIS		18194.5	0.0	0.0	677199.3			22075.8	0.0	0.0	821661.3		
	NIAGARA FALLS		1247.2	0.0	0.0	46420.8			2789.7	0.0	0.0	103832.6		
	ST CLAIR		0.0	0.0	0.0	0.0			2.7	0.0	0.0	101.9		
TOTAL DIRECT ENERGY			33295.5			1251235.7			112159.3			4248508.1		
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0			41744.7	0.0	0.0	1624075.0		
		GO-92-06	21622.6	0.0	0.0	837659.6			87382.7	0.0	0.0	3405183.4		
TOTAL DOMINION EXPLORATION			21622.6			837659.6			129127.4			5029258.4		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3721.4	0.0	0.0	132481.8			15726.9	0.0	0.0	559877.6		
		GO-98-04	0.0	0.0	0.0	0.0			8356.2	0.0	0.0	297480.7		
TOTAL DR FOUR BEAT ENERGY			3721.4			132481.8			24083.1			857358.3		
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0			58235.0	0.0	0.0	2197789.0		
DUKE ENERGY	ST STEPHEN	GO-2-07	40509.1	0.0	0.0	1518685.5			170860.9	0.0	0.0	6394565.7		
DYNEGY	CHIPPAWA	GO-28-05	13382.8	0.0	0.0	497840.2			104957.7	0.0	0.0	3904426.5		
	IROQUOIS		28.7	0.0	0.0	1067.6			328.5	0.0	0.0	12220.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2422.7	0.0	0.0	90124.4		
TOTAL DYNEGY			13411.5			498907.8			107708.9			4006771.2		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10429.9	0.0	0.0	417196.0			10429.9	0.0	0.0	417196.0		
	MONCHY		1707.1	0.0	0.0	64135.7			1707.1	0.0	0.0	64135.7		
TOTAL EAGLE ENERGY PARTNER			12137.0			481331.7			12137.0			481331.7		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23107.0	0.0	0.0	870440.6			169698.0	0.0	0.0	6377845.0		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	68942.3	0.0	0.0	2792163.2			361997.8	0.0	0.0	14640501.2		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	57724.3	0.0	0.0	2312435.5			361253.0	0.0	0.0	14477026.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2007
MOIS: Avril 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: April 2007
À: Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31923.1	0.0	0.0	1275327.9			194143.6	0.0	0.0	7788243.8		
	EMERSON		2079.5	0.0	0.0	77690.1			17082.8	0.0	0.0	636826.3		
TOTAL ENBRIDGE GAS SERVICE			34002.6			1353018.0			211226.4			8425070.2		
ENCANA CORPORATION	ADEN	GO-125-05	15887.0	0.0	0.0	574315.1			96416.2	0.0	0.0	3485059.9		
	ELMORE		63292.1	0.0	0.0	2499405.1			385139.1	0.0	0.0	15159223.7		
	MONCHY		13726.1	0.0	0.0	515141.6			78008.1	0.0	0.0	2925573.6		
TOTAL ENCANA CORPORATION			92905.2			3588861.9			559563.4			21569857.2		
ENCO GAS	HUNTINGDON	GO-15-07	14342.0	0.0	0.0	546143.4			14342.0	0.0	0.0	546143.4		
ENERGETIX, INC	CHIPPAWA	GO-109-05	8277.8	0.0	0.0	309673.2			47571.1	0.0	0.0	1786809.1		
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0			20402.7	0.0	0.0	769251.9		
	NIAGARA FALLS		2602.0	0.0	0.0	98225.5			15647.5	0.0	0.0	590693.1		
TOTAL ENERGYNORTH			6002.0			226337.5			36050.2			1359945.0		
ESPRIT EXPLORATION	ADEN	GO-1-07	120.8	0.0	0.0	4665.3			814.7	0.0	0.0	31785.1		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	64018.3			10195.7	0.0	0.0	384295.9		
	NIAGARA FALLS		1313.0	0.0	0.0	49565.8			7982.1	0.0	0.0	301324.3		
TOTAL ESSEX GAS COMP			3012.0			113584.1			18177.8			685620.2		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	127.0	0.0	0.0	4784.1			897.6	0.0	0.0	33789.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			21428.3	0.0	0.0	799688.5		
	EMERSON		21749.0	0.0	0.0	812542.7			448652.3	0.0	0.0	16731057.4		
	HUNTINGDON		20665.4	0.0	0.0	782185.4			34388.2	0.0	0.0	1307082.5		
	IROQUOIS		4145.7	0.0	0.0	154883.4			26741.6	0.0	0.0	997492.5		
	KINGSGATE		0.0	0.0	0.0	0.0			58772.6	0.0	0.0	2243730.8		
	MONCHY		34400.5	0.0	0.0	1292426.8			34400.5	0.0	0.0	1292426.8		
	NIAGARA FALLS		5044.5	0.0	0.0	190026.3			12298.7	0.0	0.0	462398.0		
	ST CLAIR		0.0	0.0	0.0	0.0			3786.0	0.0	0.0	141217.8		
TOTAL FB ENERGY CANADA CRP			86132.1			3236848.5			641365.8			24008883.7		
GIBSON ENERGY	EMERSON	GO-127-05	1053.9	0.0	0.0	39373.7			7609.8	0.0	0.0	283722.9		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2007
MOIS: Avril2007

MONTH: November 2006
MOIS: Novembre 2006

TO April 2007
À Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME - AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL GIBSON ENERGY			1053.9			39373.7			8452.3			315375.6		
HARVEST OPERATIONS	MONCHY	GO-13-07	155.8	0.0	0.0	5562.1			465.3	0.0	0.0	16611.2		
HUNT OIL	ELMORE	GO-18-05	8073.7	0.0	0.0	317942.3			50606.4	0.0	0.0	1992880.1		
HUSKY ENERGY	CHIPPAWA	GO-32-05	5725.8	0.0	0.0	214651.0			86538.2	0.0	0.0	3241700.4		
	EAST HEREFORD		294.6	0.0	0.0	11046.0			4596.6	0.0	0.0	172088.1		
	ELMORE		17535.6	0.0	0.0	687921.6			104878.1	0.0	0.0	4113684.9		
	EMERSON		8527.2	0.0	0.0	319527.7			108252.6	0.0	0.0	4059450.7		
	IROQUOIS		10760.2	0.0	0.0	403385.1			39820.4	0.0	0.0	1510325.2		
	KINGSGATE		9811.6	0.0	0.0	371369.0			39342.4	0.0	0.0	1494483.0		
	MONCHY		101694.5	0.0	0.0	3817611.6			702108.7	0.0	0.0	26054034.0		
	NIAGARA FALLS		12862.6	0.0	0.0	482203.9			109617.8	0.0	0.0	4044615.7		
TOTAL HUSKY ENERGY			167212.1			6307716.0			1195154.8			44690381.9		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	0.0	0.0	0.0	0.0			73146.5	0.0	0.0	3067034.3		
		GO-6-07	19524.5	0.0	0.0	791275.3			30856.9	0.0	0.0	1249859.5		
TOTAL HYDRO-QUEBEC			19524.5			791275.3			104003.4			4316893.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	180853.4	0.0	0.0	6872429.2			783035.0	0.0	0.0	29755330.0		
	KINGSGATE		2867.3	0.0	0.0	108957.4			53562.7	0.0	0.0	2017457.5		
TOTAL IGI RESOURCES			183720.7			6981386.6			836597.7			31772787.5		
INTALCO	HUNTINGDON	GO-12-07	2308.9	0.0	0.0	87391.9			4714.1	0.0	0.0	180737.7		
		GO-4-05	0.0	0.0	0.0	0.0			8549.1	0.0	0.0	321100.9		
TOTAL INTALCO			2308.9			87391.9			13263.2			501838.6		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	281.4	0.0	0.0	10549.7			47458.0	0.0	0.0	1775084.8		
	IROQUOIS		0.0	0.0	0.0	0.0			14.1	0.0	0.0	527.5		
	MONCHY		1980.0	0.0	0.0	74329.2			10959.5	0.0	0.0	410960.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA			2261.4			84878.9			58459.8			2187627.2		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0			2072.7	0.0	0.0	77756.8		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1484.7	0.0	0.0	55661.4			9164.0	0.0	0.0	342875.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2007
MOIS: Avril 2007

MONTH: November 2006
MOIS: Novembre 2006

TO April 2007
À Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
JD IRVING	ST STEPHEN	GO-107-05	7738.3	0.0	0.0	313401.2			44857.7	0.0	0.0	1814371.7		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	47479.0	0.0	0.0	1789008.7			388870.0	0.0	0.0	14652621.7		
	NIAGARA FALLS		2136.0	0.0	0.0	80634.0			12640.9	0.0	0.0	477194.0		
TOTAL KEYSPAN GAS EAST			49615.0			1869642.7			401510.9			15129815.7		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			2631.9	0.0	0.0	98064.6		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	853.6	0.0	0.0	31967.3			3298.6	0.0	0.0	123532.6		
TOTAL MEAD CORPORATION			853.6			31967.3			4749.0			177850.1		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	1747.8	0.0	0.0	65088.1			26441.0	0.0	0.0	984662.9		
	ST STEPHEN		623.2	0.0	0.0	23208.0			4114.1	0.0	0.0	153209.1		
TOTAL MERRILL LYNH COM CDA			2371.0			88296.0			30555.1			1137872.0		
MIDDLETON ENERGY	SIERRA	GO-56-05	495.1	0.0	0.0	18556.3			3125.3	0.0	0.0	117136.2		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	3225.1	0.0	0.0	120716.4			21750.5	0.0	0.0	812869.3		
MONTANA-DAKOTA	MONCHY	GO-24-05	1342.9	0.0	0.0	50412.5			11305.0	0.0	0.0	423718.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			5022.7	0.0	0.0	189255.3		
NATIONAL FUEL	CHIPPAWA	GO-34-06	9999.2	0.0	0.0	374870.0			55384.6	0.0	0.0	2072802.1		
	NAPIERVILLE		35.2	0.0	0.0	1319.3			286.3	0.0	0.0	10716.9		
	NIAGARA FALLS		44888.3	0.0	0.0	1682862.4			331028.5	0.0	0.0	12386383.4		
TOTAL NATIONAL FUEL			54922.7			2059051.8			386699.4			14469902.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			42625.8	0.0	0.0	1611255.2		
		GO-9-07	9180.0	0.0	0.0	347004.0			9180.0	0.0	0.0	347004.0		
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0			109671.3	0.0	0.0	4140893.4		
		GO-9-07	22156.0	0.0	0.0	837496.8			22156.0	0.0	0.0	837496.8		
TOTAL NATIONAL FUEL GAS			31336.0			1184500.8			183633.1			6936649.4		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2007 / MOIS: Avril 2007 — MONTH: November 2006 / Novembre 2006 TO / À April 2007 / Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	CHIPPAWA	GO-83-06	34843.3	0.0	0.0	1314289.3			112542.8	0.0	0.0	4233368.9		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
		GO-83-06	161247.0	0.0	0.0	6449880.0			821714.9	0.0	0.0	32868596.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
		GO-83-06	177766.9	0.0	0.0	6641371.5			1356750.7	0.0	0.0	50587337.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			2840.4	0.0	0.0	108645.3		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
		GO-83-06	41133.6	0.0	0.0	1536751.3			279435.5	0.0	0.0	10418540.6		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
		GO-83-06	25467.6	0.0	0.0	964203.4			147194.7	0.0	0.0	5595263.4		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		
		GO-83-06	95646.1	0.0	0.0	3588641.7			1687301.2	0.0	0.0	63250005.7		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	143059.9	0.0	0.0	5389066.2			853462.3	0.0	0.0	32081494.7		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
		GO-83-06	3576.9	0.0	0.0	134203.4			3576.9	0.0	0.0	134203.4		
TOTAL NEXEN INC.			682741.3			26018406.8			6056482.8			229310654.7		
NJR ENERGY	IROQUOIS	GO-17-06	24811.0	0.0	0.0	929916.3			130465.4	0.0	0.0	4881728.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6951.9	0.0	0.0	260056.6		
	ST CLAIR		27375.0	0.0	0.0	1026288.8			130750.4	0.0	0.0	4893375.4		
TOTAL NJR ENERGY			52186.0			1956205.1			268167.7			10035160.8		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1845.0	0.0	0.0	69648.8			11128.8	0.0	0.0	420112.2		
NW NATURAL GAS	HUNTINGDON	GO-115-05	32515.6	0.0	0.0	1243721.7			295910.1	0.0	0.0	11318561.3		
	KINGSGATE		0.0	0.0	0.0	0.0			60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS			32515.6			1243721.7			356191.3			13608811.6		
NYSEG	IROQUOIS	GO-58-06	5736.0	0.0	0.0	216132.5			34300.7	0.0	0.0	1292450.4		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	75.0	0.0	0.0	2805.0			577.9	0.0	0.0	21727.8		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	560.2	0.0	0.0	24872.9			3511.7	0.0	0.0	157205.3		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	26524.3	0.0	0.0	999700.8			152571.1	0.0	0.0	5750404.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: April 2007 / Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-54-05	31920.2	0.0	0.0	1203072.3		
	MONCHY		12702.7	0.0	0.0	478764.7		
TOTAL OXY ENERGY CANADA			71147.2			2681537.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	0.0	0.0	0.0	0.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	496967.7	0.0	0.0	18815197.4		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		8441.8	0.0	0.0	314457.1		
TOTAL PERC CANADA, INC.			8441.8			314457.1		
PETRO-CANADA	ELMORE	GO-111-05	90071.0	0.0	0.0	3516371.9		
	KINGSGATE		23388.6	0.0	0.0	885258.5		
	MONCHY		37550.4	0.0	0.0	1410017.5		
TOTAL PETRO-CANADA			151010.0			5811647.9		
PIONEER	ELMORE	GO-77-06	82943.5	0.0	0.0	3392632.3		
PORTLAND G.E.	KINGSGATE	GO-93-05	4741.0	0.0	0.0	179873.5		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0		
		GO-4-07	6626.4	0.0	0.0	247562.3		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0		
		GO-4-07	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0		
		GO-4-07	4861.4	0.0	0.0	184636.0		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0		
TOTAL POWEREX			11487.8			432198.3		
PPM ENERGY CANADA	ELMORE	GO-11-06	155184.3	0.0	0.0	6298930.8		
	KINGSGATE		75889.2	0.0	0.0	2871647.3		
TOTAL PPM ENERGY CANADA			231073.5			9170578.1		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0		
		GO-19-07	73929.2	0.0	0.0	2821138.3		

MONTH: MOIS: November 2006 / Novembre 2006 TO À April 2007 / Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	147647.7	0.0	0.0	5564841.6		
	MONCHY	12702.7	0.0	0.0	478764.7		
TOTAL OXY ENERGY CANADA		312921.5			11794010.9		
P.U.D CLARK COUNTY	HUNTINGDON	25999.2	0.0	0.0	991176.2		
PACIFIC GAS & ELEC	KINGSGATE	2963167.2	0.0	0.0	112465194.9		
PERC CANADA, INC.	EMERSON	11236.0	0.0	0.0	418541.0		
	IROQUOIS	17332.0	0.0	0.0	645617.0		
	NIAGARA FALLS	42752.8	0.0	0.0	1592541.8		
TOTAL PERC CANADA, INC.		71320.8			2656699.8		
PETRO-CANADA	ELMORE	546638.0	0.0	0.0	21500061.5		
	KINGSGATE	144067.6	0.0	0.0	5419433.5		
	MONCHY	289500.1	0.0	0.0	10859811.2		
TOTAL PETRO-CANADA		980205.7			37779306.2		
PIONEER	ELMORE	502399.1	0.0	0.0	20450973.6		
PORTLAND G.E.	KINGSGATE	137321.4	0.0	0.0	5211271.8		
POWEREX	EMERSON	13536.4	0.0	0.0	507885.7		
		13634.7	0.0	0.0	509392.4		
	HUNTINGDON	24962.7	0.0	0.0	954823.3		
		4275.4	0.0	0.0	163534.1		
	KINGSGATE	20031.4	0.0	0.0	760770.3		
		6805.9	0.0	0.0	258488.1		
	MONCHY	8614.3	0.0	0.0	323639.2		
TOTAL POWEREX		91860.8			3478533.1		
PPM ENERGY CANADA	ELMORE	1052807.6	0.0	0.0	42882222.4		
	KINGSGATE	438165.2	0.0	0.0	16627643.5		
TOTAL PPM ENERGY CANADA		1490972.8			59509865.9		
PROGAS	ELMORE	374013.1	0.0	0.0	14272339.8		
		73929.2	0.0	0.0	2821138.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2007
MOIS: Avril 2007

MONTH: November 2006 TO April 2007
MOIS: Novembre 2006 À Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	EMERSON	GO-16-05	0.0	0.0	0.0	0.0			34535.9	0.0	0.0	1296984.1		
		GO-19-07	5589.0	0.0	0.0	209351.8			5589.0	0.0	0.0	209351.8		
	NIAGARA FALLS	GO-16-05	0.0	0.0	0.0	0.0			4191.0	0.0	0.0	158210.3		
		GO-19-07	793.2	0.0	0.0	29943.3			793.2	0.0	0.0	29943.3		
TOTAL PROGAS			80311.4			3060433.3			493051.4			18787967.5		
PUGET SOUND	HUNTINGDON	GO-9-06	55331.6	0.0	0.0	2116433.7			655703.9	0.0	0.0	25080674.2		
	KINGSGATE		65805.9	0.0	0.0	2490753.2			387097.2	0.0	0.0	14685036.7		
TOTAL PUGET SOUND			121137.5			4607186.9			1042801.1			39765710.9		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	424.2	0.0	0.0	14847.0			2635.2	0.0	0.0	92232.0		
REYNOLDS METAL COMP	CORNWALL	GO-104-05	1251.7	0.0	0.0	46776.0			8731.5	0.0	0.0	325779.5		
RG&E	CHIPPAWA	GO-100-05	57173.2	0.0	0.0	2159431.8			341430.7	0.0	0.0	12895837.7		
SDG&E	KINGSGATE	GO-137-06	16933.7	0.0	0.0	641109.9			188984.7	0.0	0.0	7177276.6		
SELKIRK	IROQUOIS	GO-129-05	16557.6	0.0	0.0	621241.2			58676.0	0.0	0.0	2201525.0		
SEMCANADA ENERGY	ADEN	GO-26-05	158.8	0.0	0.0	5821.6			863.0	0.0	0.0	31491.8		
	ELMORE		763.6	0.0	0.0	30742.5			4882.3	0.0	0.0	196496.9		
TOTAL SEMCANADA ENERGY			922.4			36564.1			5745.3			227988.6		
SETC	CHIPPAWA	GO-85-05	10970.0	0.0	0.0	413239.9			24994.0	0.0	0.0	940171.8		
	EMERSON		2123.0	0.0	0.0	79315.3			67969.0	0.0	0.0	2534565.7		
	HUNTINGDON		19767.0	0.0	0.0	741064.9			102272.0	0.0	0.0	3823772.2		
	IROQUOIS		55906.0	0.0	0.0	2088648.2			785632.0	0.0	0.0	29295692.0		
	KINGSGATE		49910.0	0.0	0.0	1871126.0			285847.0	0.0	0.0	10688841.2		
	NIAGARA FALLS		6054.0	0.0	0.0	228054.2			105032.0	0.0	0.0	3947037.2		
	ST CLAIR		0.0	0.0	0.0	0.0			19271.0	0.0	0.0	721891.6		
	ST STEPHEN		18870.0	0.0	0.0	767631.6			73118.0	0.0	0.0	2957605.7		
TOTAL SETC			163600.0			6189080.0			1464135.0			54909577.3		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	6402.7	0.0	0.0	241830.0			129463.7	0.0	0.0	4889844.0		
SMUD	KINGSGATE	GO-5-06	54431.0	0.0	0.0	2060213.3			323090.0	0.0	0.0	12263866.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	23452.0	0.0	0.0	883671.4			108607.6	0.0	0.0	4092334.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2007
MOIS: Avril 2007

TO: November 2006 — April 2007
À: Novembre 2006 — Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4260.0	0.0	0.0	160687.2			30959.0	0.0	0.0	1163548.3		
	CORNWALL		648.0	0.0	0.0	24215.8			4905.0	0.0	0.0	182961.1		
	IROQUOIS		441.0	0.0	0.0	16475.8			19470.0	0.0	0.0	725802.3		
	NAPIERVILLE		177.0	0.0	0.0	6610.9			1636.0	0.0	0.0	61014.6		
	NIAGARA FALLS		4926.0	0.0	0.0	185562.4			32424.0	0.0	0.0	1217563.2		
TOTAL SPRAGUE ENERGY			10452.0			393552.1			89394.0			3350889.6		
ST LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
		GO-74-06	8053.3	0.0	0.0	301112.9			35090.1	0.0	0.0	1310558.5		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
		GO-74-06	1297.9	0.0	0.0	48528.5			4366.9	0.0	0.0	163107.4		
TOTAL ST LAWRENCE			9351.2			349641.4			72482.5			2705062.8		
SUNCOR ENERGY	ELMORE	GO-19-05	20178.2	0.0	0.0	807229.9			129044.9	0.0	0.0	5151162.1		
	KINGSGATE		30860.5	0.0	0.0	1169730.2			164148.3	0.0	0.0	6217296.9		
TOTAL SUNCOR ENERGY			51038.7			1976960.1			293193.2			11368459.0		
TALISMAN	ELMORE	GO-34-05	28026.6	0.0	0.0	1304918.5			170683.0	0.0	0.0	7176490.1		
TCPL	EMERSON	GO-96-05	32822.8	0.0	0.0	1226259.8			119716.4	0.0	0.0	4467102.4		
TENASKA MARKETING	ADEN	GO-77-05	443.8	0.0	0.0	15759.3			2980.1	0.0	0.0	106250.6		
	CARDSTON		10259.9	0.0	0.0	390902.2			11634.7	0.0	0.0	443529.5		
	CHIPPAWA		0.0	0.0	0.0	0.0			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		25627.5	0.0	0.0	958468.5			134234.6	0.0	0.0	5012540.8		
	EMERSON		80078.9	0.0	0.0	2991747.8			628437.5	0.0	0.0	23454858.0		
	HUNTINGDON		20764.4	0.0	0.0	794238.3			151471.5	0.0	0.0	5793784.9		
	IROQUOIS		9246.9	0.0	0.0	345464.2			14036.2	0.0	0.0	524001.4		
	KINGSGATE		27087.0	0.0	0.0	1023888.6			335703.7	0.0	0.0	12693001.6		
	MONCHY		52065.0	0.0	0.0	1953478.8			283173.2	0.0	0.0	10616224.1		
	NIAGARA FALLS		7703.2	0.0	0.0	290179.5			10256.6	0.0	0.0	386056.9		
	ST CLAIR		478.0	0.0	0.0	17934.6			15012.2	0.0	0.0	561740.6		
TOTAL TENASKA MARKETING			233754.6			8782061.8			1587561.8			59611877.2		
TERASEN GAS	HUNTINGDON	GO-66-05	3.0	0.0	0.0	114.8			19.3	0.0	0.0	738.2		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: April 2007 Avril 2007

MONTH: MOIS: November 2006 Novembre 2006 TO À April 2007 Avril 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRUE ENERGY	ADEN	GO-3-07	809.2	0.0	0.0	29810.9			4585.3	0.0	0.0	168779.1		
TXU ENERGY	CHIPPAWA	GO-75-05	1875.3	0.0	0.0	71036.4			9919.7	0.0	0.0	375758.2		
	NIAGARA FALLS		23207.7	0.0	0.0	879107.7			127836.6	0.0	0.0	4842450.5		
TOTAL TXU ENERGY			25083.0			950144.1			137756.3			5218208.8		
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			4835.5	0.0	0.0	180944.4		
	EMERSON		11470.9	0.0	0.0	431535.2			68787.7	0.0	0.0	2576329.8		
	HUNTINGDON		4713.0	0.0	0.0	180272.3			28375.1	0.0	0.0	1085347.6		
	KINGSGATE		4201.3	0.0	0.0	159019.2			25164.8	0.0	0.0	958817.3		
	NIAGARA FALLS		7137.5	0.0	0.0	267085.2			43063.2	0.0	0.0	1611424.9		
TOTAL U.S. GYPSUM			28324.4			1067911.5			170226.3			6412864.0		
UBS AG	EMERSON	GO-81-06	470.2	0.0	0.0	17566.7			7478.0	0.0	0.0	279167.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			7443.1	0.0	0.0	284698.6		
	IROQUOIS		12384.4	0.0	0.0	462681.2			67769.0	0.0	0.0	2527337.8		
TOTAL UBS AG			12854.6			480247.9			82690.1			3091204.2		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	45858.6	0.0	0.0	1733455.0			76241.8	0.0	0.0	2881940.0		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADIN			45858.6			1733455.0			93660.1			3540351.7		
VERMONT GAS	PHILIPSBURG	GO-121-05	1605.6	0.0	0.0	60001.3			20950.4	0.0	0.0	781207.1		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			0.0			0.0			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	16461.8	0.0	0.0	621786.4			118025.1	0.0	0.0	4506582.6		
WGR CANADA	KINGSGATE	GO-132-05	76660.5	0.0	0.0	2911565.8			407953.2	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	31860.0	0.0	0.0	1200484.8			92896.4	0.0	0.0	3500336.4		
	NIAGARA FALLS		1374.0	0.0	0.0	51868.5			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			33234.0			1252353.3			94270.4			3552204.9		
*TOTAL LENGTH SHORT TERM			7576424.3			289138490.8	2235549374	7.73	48837316.4			1861177986.1	14419185573	7.75
*TOTAL			8054268.9			307140711.8	2363338765	7.69	52244066.3			1989893023.1	15343375738	7.71

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2007
MOIS: Avril 2007

MONTH: November 2006
MOIS: Novembre 2006

TO April 2007
À Avril 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	0.0	0.0	0.0	0.0			5820.1	0.0	0.0	217767.1		
	OJIBWAY (WINDSOR)		263.1	0.0	0.0	9871.5			1060.8	0.0	0.0	39721.1		
TOTAL ALTAGAS/PREMSTAR LP			263.1			9871.5			6880.9			257488.2		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
	LOOMIS		347.6	0.0	0.0	12659.6			3530.1	0.0	0.0	130682.1		
	OJIBWAY (WINDSOR)		6768.6	0.0	0.0	255853.1			14741.5	0.0	0.0	557228.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
	ST CLAIR		36491.2	0.0	0.0	1369149.8			384135.8	0.0	0.0	14382673.6		
TOTAL BP CANADA			43607.4			1637662.5			456601.2			17125183.0		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0	0.0			37947.8	0.0	0.0	1413176.1		
	ST CLAIR		48207.1	0.0	0.0	1795232.5			294269.3	0.0	0.0	10958589.2		
TOTAL CARGILL, INC.			48207.1			1795232.5			332217.1			12371765.4		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1032.5	0.0	0.0	38708.4			8204.5	0.0	0.0	306956.8		
	OJIBWAY (WINDSOR)		18938.9	0.0	0.0	710019.4			84999.5	0.0	0.0	3181820.3		
	ST CLAIR		13299.3	0.0	0.0	498590.8			122392.1	0.0	0.0	4577036.6		
TOTAL CONOCOPHILLIPS			33270.7			1247318.6			215596.1			8065813.8		
CONSTELLATION	ST CLAIR	GO-72-05	2109.3	0.0	0.0	79140.9			16332.5	0.0	0.0	616000.8		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	6601.6	0.0	0.0	247692.0			47883.9	0.0	0.0	1792866.7		
	SARNIA/BLUE WATER		6481.3	0.0	0.0	244150.6			6481.3	0.0	0.0	244150.6		
	ST CLAIR		69758.6	0.0	0.0	2617342.7			626077.5	0.0	0.0	23436576.9		
TOTAL CORAL ENERGY			82841.5			3109185.3			680442.7			25473594.2		
DIRECT ENERGY	COURTRIGHT	GO-126-05	5306.0	0.0	0.0	201415.8			28771.5	0.0	0.0	1087834.5		
	ST CLAIR		820.5	0.0	0.0	30768.8			40773.6	0.0	0.0	1529010.0		
TOTAL DIRECT ENERGY			6126.5			232184.5			69545.1			2616844.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2007
MOIS: Avril 2007

MONTH: November 2006
MOIS: Novembre 2006

TO April 2007
À Avril 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	40612.0	0.0	0.0	1532696.9			143485.0	0.0	0.0	5415124.1		
DYNEGY	ST CLAIR	GO-29-05	15784.4	0.0	0.0	587811.1			62618.6	0.0	0.0	2331677.8		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	5951.7	0.0	0.0	225628.9			29352.1	0.0	0.0	1112738.1		
	COURTRIGHT		219194.6	0.0	0.0	8362274.3			1347887.9	0.0	0.0	50994572.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			225146.3			8587903.3			1383023.4			52326559.3		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	114308.3	0.0	0.0	4360861.8			586865.4	0.0	0.0	22204299.5		
	ST CLAIR		2349.9	0.0	0.0	88168.2			13906.6	0.0	0.0	521292.9		
TOTAL ENBRIDGE GAS SERVICE			116658.2			4449030.1			600772.0			22725592.4		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1179.8	0.0	0.0	44289.7			3186.6	0.0	0.0	119442.3		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1179.8			44289.7			3401.0			127460.9		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	SARNIA		5334.7	0.0	0.0	199731.2			27673.1	0.0	0.0	1040076.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		2677.8	0.0	0.0	10025e.8			20152.7	0.0	0.0	759996.0		
TOTAL INTEGRYS ENERGY SER			8012.5			299988.0			51685.9			1945000.3		
MICHCON	COURTRIGHT	GO-22-06	25418.0	0.0	0.0	969696.7			255267.8	0.0	0.0	9653365.4		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	16721.0	0.0	0.0	637906.2			69108.8	0.0	0.0	2618240.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			1375.8	0.0	0.0	52624.4		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	19097.3	0.0	0.0	703735.5			104066.3	0.0	0.0	3856498.9		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	65658.1	0.0	0.0	2463491.9			633612.6	0.0	0.0	23724717.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			56565.6	0.0	0.0	2109991.2		
TOTAL NEXEN INC.			101476.4			3805133.6			997934.0			37358307.3		
ONEOK ENERGY	COURTRIGHT	GO-114-05	3484.4	0.0	0.0	132929.9			247269.6	0.0	0.0	9342147.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2007 / MOIS: Avril 2007

MONTH: November 2006 / MOIS: Novembre 2006 TO / À April 2007 / Avril 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ONTARIO ENERGY	COURTRIGHT	GO-65-05	396.3	0.0	0.0	15118.8			1746.9	0.0	0.0	66165.3		
PERC CANADA, INC.	ST CLAIR	GO-16-06	181.9	0.0	0.0	6939.5			47227.6	0.0	0.0	1802179.6		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0			238.3	0.0	0.0	9115.0		
	ST CLAIR		0.0	0.0	0.0	0.0			13335.1	0.0	0.0	497665.9		
		GO-5-07	6395.5	0.0	0.0	238935.9			13229.1	0.0	0.0	494239.2		
TOTAL POWEREX			6395.5			238935.9			26802.5			1001020.1		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	819.2	0.0	0.0	30736.4			5098.6	0.0	0.0	190953.2		
SETC	ST CLAIR	GO-86-05	2936.0	0.0	0.0	112008.4			194485.0	0.0	0.0	7345269.0		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			3408.1	0.0	0.0	129297.8		
	HUNTINGDON		16954.3	0.0	0.0	634090.8			78465.3	0.0	0.0	2934602.3		
	LOOMIS		22879.2	0.0	0.0	843098.5			158923.7	0.0	0.0	5861536.7		
	OJIBWAY (WINDSOR)		564.7	0.0	0.0	21102.8			34051.4	0.0	0.0	1270929.6		
	SARNIA		0.0	0.0	0.0	0.0			43081.0	0.0	0.0	1612952.6		
	ST CLAIR		25831.8	0.0	0.0	968434.2			300328.8	0.0	0.0	11259288.9		
TOTAL TENASKA MARKETING			66230.0			2466726.4			618258.3			23068608.0		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	451.8	0.0	0.0	16951.5			7211.4	0.0	0.0	270166.1		
UNION GAS	COURTRIGHT	GO-38-05	36618.4	0.0	0.0	1383809.4			246052.4	0.0	0.0	9298320.4		
	OJIBWAY (WINDSOR)		35573.8	0.0	0.0	1344333.9			138050.8	0.0	0.0	5216939.9		
TOTAL UNION GAS			72192.2			2728143.3			384103.2			14515260.3		
*TOTAL LENGTH SHORT TERM			903800.5			34135635.3	276737865	8.11	6825505.3			256680983.1	2041571748	7.95
*TOTAL			903800.5			34135635.3	276737865	8.11	6825505.3			256680983.1	2041571748	7.95